

## IEA Wind TEM# 113 on NET ZERO ELECTRICITY SYSTEM STUDIES

8-9<sup>th</sup> April 2024, Dublin, Ireland

# Final Agenda

### Day 1: Monday, 8<sup>th</sup> April, 2024

Time	Topic	Presenter
9:00 AM	Check-in and Badging	
9:30 AM	Welcome and meeting overview	John Mc Cann, <i>SEAI</i>
9:45 AM	<b>Public Session – Net Zero Power System Studies</b>	
9:45 AM	IEA Wind TCP and Tasks 11, 25 & 53	Ignacio Marti, <i>IEA Wind</i> Hannele Holttinen, <i>IEA Wind</i> Philipp Beiter, <i>IEA Wind</i>
10:00 AM	<b>Presentation 1: A Review of Global Net Zero Electricity and Energy System Studies</b>	Abbas Rabbie, <i>Laval University, Canada</i>
10:15 AM	<b>Presentation 2: IEA Global Net Zero Assessments</b>	Craig Hart, <i>IEA Paris</i>
10:30 AM	<b>Presentation 3: Net Zero Planning in Denmark / ENTSO-E</b>	Antje Orths, <i>Energinet, Denmark</i>
10:45 AM	<b>Presentation 4: UCC Net Zero Energy System Modelling for Ireland</b>	Andrew Smith, <i>UCC, Ireland</i>
11:00 AM	<b>Q&amp;A</b>	
11:15 AM	Break	
11:30 AM	<b>Presentation 5: Net-Zero 2050: U.S. Economy-Wide Deep Decarbonization Scenario Analysis</b>	Eamonn Lannoye, <i>EPRI, USA</i>
11:45 AM	<b>Presentation 6: Lessons from Ireland for Net Zero Energy System</b>	Jonathan O’Sullivan, <i>ESB, Ireland</i>
12:00 PM	<b>Presentation 7: Impact of Sector Coupling on the Cost Efficiency of Net Zero Carbon Energy Systems</b>	Juha Kiviluoma, <i>VTT, Finland</i>
12:15 PM	<b>Presentation 8: Studying large shares of wind and solar in the energy system - IEA Wind Task 25 Recommended Practices</b>	Hannele Holttinen, <i>IEA Wind</i>
12:30 PM	<b>Presentation 9: Co-Production of Long-Term Decarbonisation Plans</b>	Fabian Neumann, <i>TU Berlin, Germany</i>
12:45 PM	<b>Q&amp;A</b>	
1.00 PM	Lunch break	
2:00 PM	<b>TEM 113 Closed Session</b>	
2:00 PM	Participant Introductions	All

2:15 PM	<b>Presentation 10:</b> <i>Spine H2 IRL - A case study in developing and applying state of the art open-source tools to model the transition to net-zero</i>	Jody Dillon, <i>Energy Reform, Ireland</i>
2:30 PM	<b>Presentation 11:</b> <i>Bulk Power System Planning Studies, Including Highly Renewable Futures</i>	Bethany Frew, <i>NREL, USA</i>
2:45 PM	<b>Presentation 12:</b> <i>Operational and stability impacts of high shares of variable renewables in power systems</i>	Damian Flynn, <i>UCD, Ireland</i>
3:00 PM	<b>Presentation 13:</b> <i>Independent &amp; Resilient Energy System with Green Hydrogen: System Requirements for Net-zero Ireland</i>	Gianni Goretti, <i>ESB, Ireland</i>
3:15 PM	<b>Presentation 14:</b> <i>Optimal mix and dispatch of resources in low-carbon energy systems - results energy system modelling studies</i>	Magnus Korpas, <i>NTNU, Norway</i>
3:30 PM	Short break	
3:45 PM	<b>Presentation 15:</b> <i>Interprovincial transmission in Canada</i>	Madeleine McPherson, <i>University of Victoria, Canada</i>
3:55 PM	<b>Presentation 16:</b> <i>Wind and solar system integration</i>	Matti Koivisto, <i>DTU Wind, Denmark</i>
4:05 PM	<b>Presentation 17:</b> <i>Methodologies for optimal hybridization and complementary aggregation of vRES.</i>	Ana Estanqueiro, <i>LNEG, Portugal</i>
4:15 PM	<b>Presentation 18:</b> <i>Firm Power Generation - overview and outlook</i>	Jan Remund, <i>Meteotest, Switzerland</i>
4:25 PM	<b>Presentation 19:</b> <i>Low-dimensional scenario generation method of solar and wind availability for representative days in energy modeling</i>	Martin Densing, <i>Paul Scherrer Institute, ETH Zurich, Switzerland</i>
4:35 PM	<b>Presentation 20:</b> <i>Expanded modelling scenarios to understand the role of offshore wind in decarbonizing the United States</i>	Philipp Beiter, <i>NREL, USA</i>
4:50 PM	Summary presentation & discussion	Ignacio Marti, <i>All</i>
5:00 PM	Day close	

## Day 2: Tuesday, 9<sup>th</sup> April, 2024

Time	Topic	Presenter
9:00 AM	<b>TEM 113 Breakout Sessions</b>	
9:00 AM	Introduction to objectives of session	All
9:10 AM	Short break and division in breakout sessions	
9:15 AM	<p><b>Breakout Session 1: State of the art</b>  <i>Discussion of state of the current art in small groups. Groups divided by sub-topic and will elaborate on or challenge the state of the art findings from the questionnaire, initial talks.</i>  <i>Potential Sub-Groups:</i></p> <ul style="list-style-type: none"> <li>• <i>Wind Energy's role in the net zero electricity system</i></li> <li>• <i>Identification of modelling assumptions, generation portfolio and scenarios studied</i></li> <li>• <i>Future resource adequacy vs. electricity customer expectations</i></li> <li>• <i>Net zero electricity system vs. net zero energy system studies</i></li> <li>• <i>Network Expansion / Infrastructure / Operational Planning Studies</i></li> <li>• <i>Communicating net zero study outcomes to diverse audiences</i></li> <li>• <i>Economic factors in net zero systems / Costs to ratepayers / taxpayers, market evolution</i></li> </ul>	Small groups
10:30 AM	Results presentation & discussion	All
11:00 AM	Break	
11:15 AM	<p><b>Breakout session 2: Knowledge gaps and disagreement</b>  <i>Building on the questionnaire and breakout session 1, and using the same groups, discussion focuses on where is there knowledge gaps, disagreement, unknowns or need for more data?</i>  <i>Potential Sub-Groups:</i></p> <ul style="list-style-type: none"> <li>• <i>Wind Energy's role in the net zero electricity system (*Deliberate repeat of Q1 in Session1)</i></li> <li>• <i>Is net zero enough, do we need net negative?</i></li> <li>• <i>Computational methods</i>  <i>Model limitations: time resolution, power system stability, network resolution</i></li> <li>• <i>Technology specific considerations</i>  <i>Demand profiles for new electric loads (temperature dependency)</i></li> <li>• <i>System Expansion Planning vs. Operational Planning</i></li> </ul>	Small groups

	<ul style="list-style-type: none"> <li>• <i>Collaborative open source tools / What do we need?</i> <i>Gap between current practice &amp; state of the art in studies</i></li> <li>• <i>IEA Wind RP16 – Is it adequate for net zero studies? Why don't all modellers use it? Could it be an online guide / toolkit?</i></li> <li>• <i>Improving resilience for future higher societal reliance on electricity</i></li> <li>• <i>Data for infrastructure: network data for studies (transmission, distribution, gas and other networks). Interactions with neighbouring systems, e.g. export induced emissions, wheeling congestion (studied system boundaries)</i></li> <li>• <i>Consistent meteorological input data for all resources - Future impact of climate change</i></li> </ul>	
12:30 PM	Results presentation & discussion	All
1:00 PM	Lunch break	
2:00 PM	<p><b>Breakout Session #3: Research needs identification</b> <i>Where do we need research? How should we prioritise research?</i> <b>Topics and priorities to be developed from break out discussion</b></p>	Small groups
2:45 PM	Results presentation & discussion	All
3:00 PM	<p><b>Full group open discussion: Research needs identification</b> <i>Where do we need research? How should we prioritise research?</i> <b>Topics and priorities to be developed from break out discussion</b></p>	All
4:00 PM	Break	
4:15 PM	Interactive poll or Additional Discussion	
4:30 PM	<b>Collect main points &amp; identify follow-up responsibilities</b>	All
4:45 PM	Wrap up	
5:00 PM	Event close	