



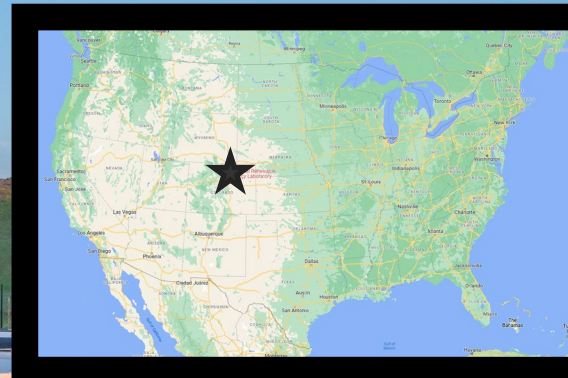
Challenges and opportunities in the path towards decarbonized power systems: U.S. Perspective

Bethany Frew

Challenges and Solutions for Power Systems
with Large Shares of Renewables: Global
trends and implication for Japan

May 10, 2023

NREL at-a-Glance



2,926

Workforce, including

- 219 postdoctoral researchers
- 60 graduate students
- 81 undergraduate students



World-class

facilities, renowned technology experts

More than
900

Partnerships

with industry, academia, and government



Campus

operates as a living laboratory

Why are we talking about decarbonized power systems?

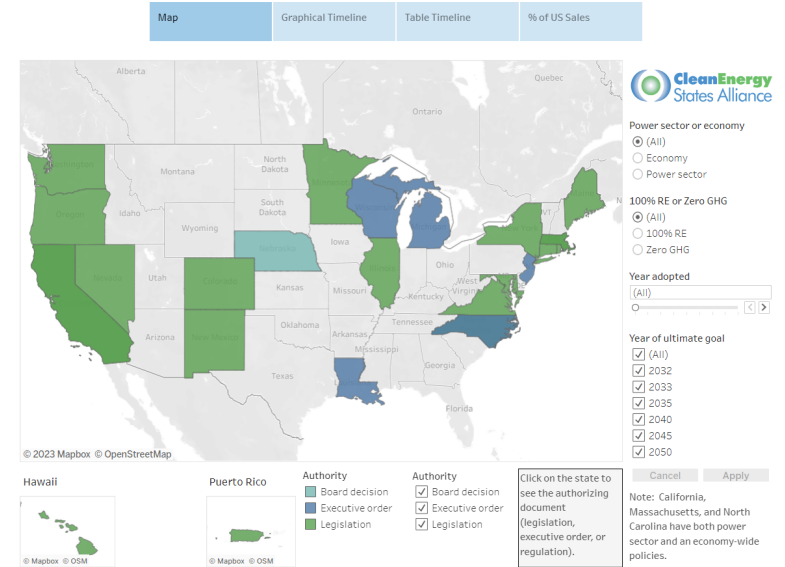
Largely driven by policy:

- 1) Decarbonization targets
- 2) Recent federal legislation

- *Inflation Reduction Act of 2022 (IRA)*
- *Infrastructure Investment and Jobs Act of 2021 (also known as the “Bipartisan Infrastructure Law” or BIL)*
- *Biden Administration target of 100% by 2035*

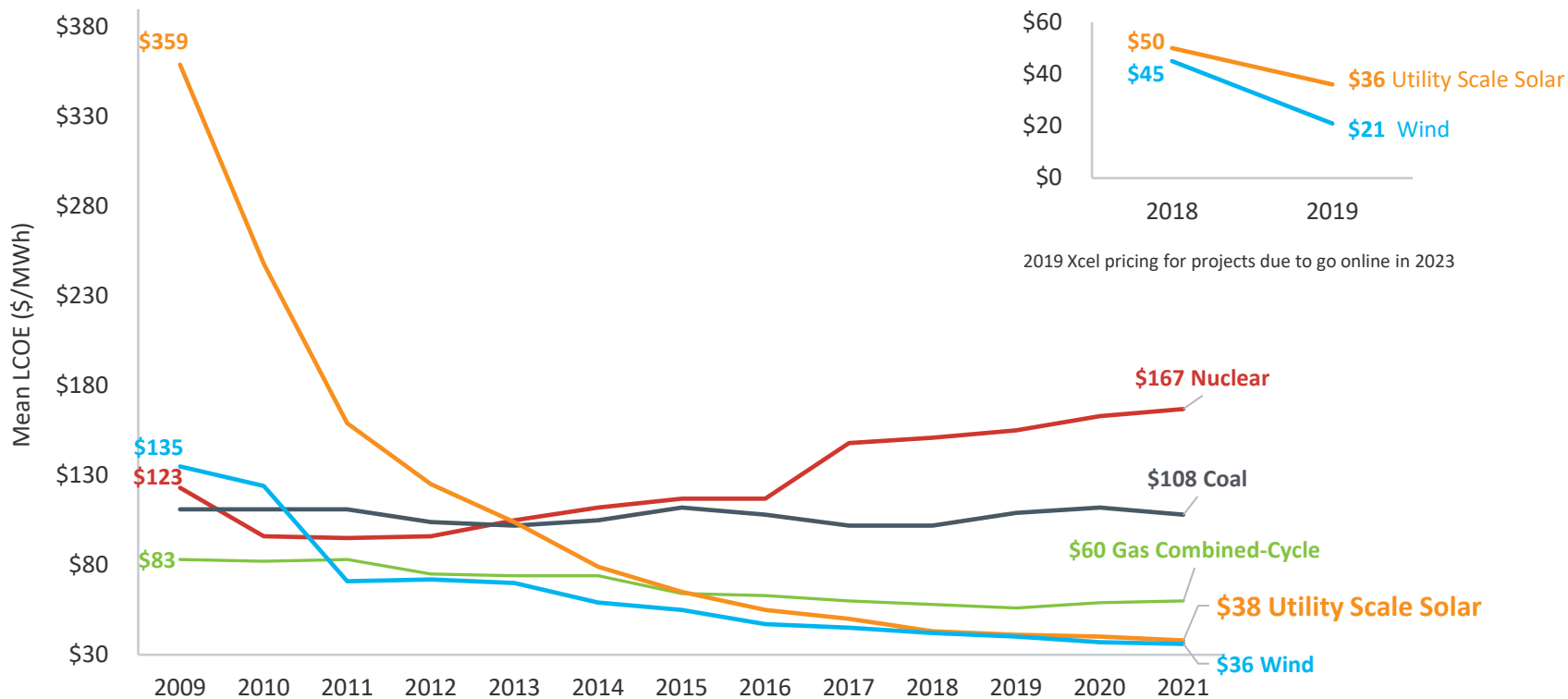
100% Clean Energy States

Regions that have adopted official zero-GHG or 100% renewable energy goals for their power sector or whole economy.

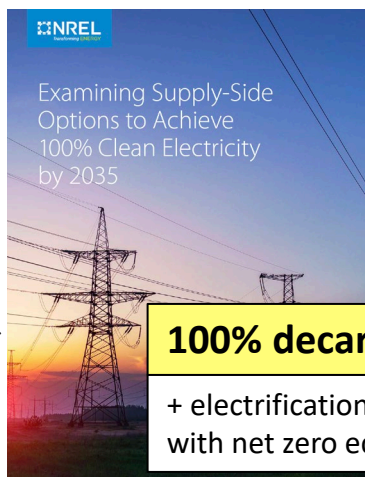
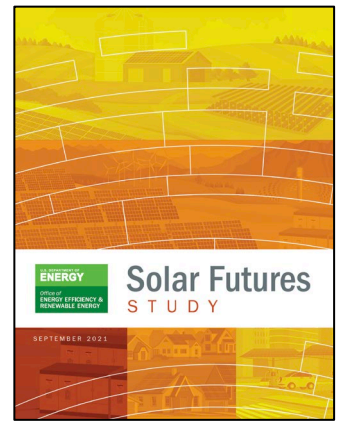
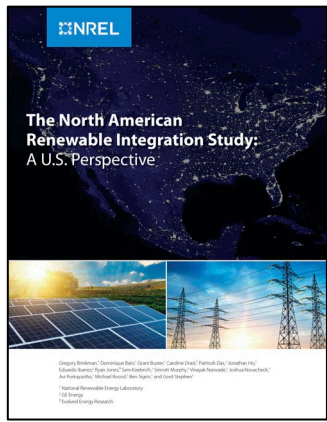
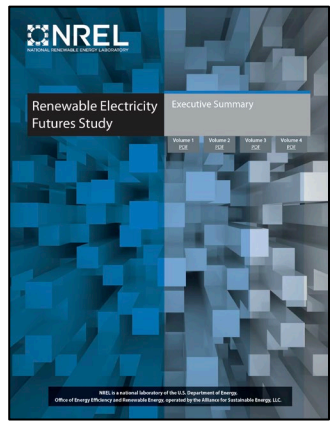


<https://www.cesa.org/projects/100-clean-energy-collaborative/guide/map-and-timelines-of-100-clean-energy-states/>

But declining costs for renewables are also a factor



This talk: Highly decarbonized U.S. power systems



100% decarbonized by 2035
 + electrification trajectory consistent with net zero economy-wide by 2050

<https://www.nrel.gov/docs/fy22osti/81644.pdf>

Renewable Electricity Futures Study (2012)

80% renewable by 2050

North American Renewable Integration Study (2021)

80% decarbonized by 2050

Solar Futures Study (2021)

100% decarbonized by 2050



Evaluating Impacts of the Inflation Reduction Act and Bipartisan Infrastructure Law on the U.S. Power System

Daniel C. Steinberg,¹ Maxwell Brown,¹ Paul Donohoo-Vallert,² Pieter Gagnon,¹ Matthew Mowers,¹ Caitlin Murphy,¹ and Ashreeta Prasad¹

¹ National Renewable Energy Laboratory
² U.S. Department of Energy, on detail from Lawrence Livermore National Laboratory (LLNL)
³ U.S. Department of Energy

Up to 90% decarbonized by 2033

Impacts of IRA and BIL policy

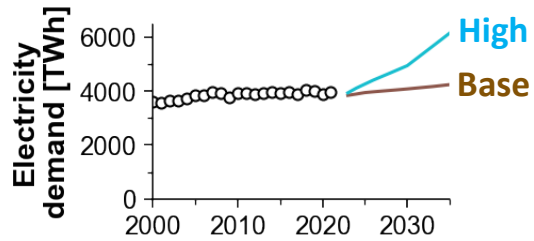
<https://www.nrel.gov/docs/fy23osti/85242.pdf>

Decarbonized = wind, solar, hydroelectric, geothermal, biomass, nuclear, combustion with CCS

Challenges and Opportunities

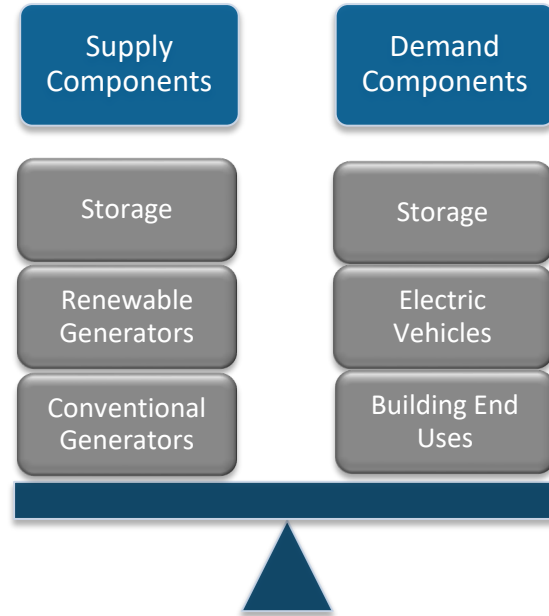
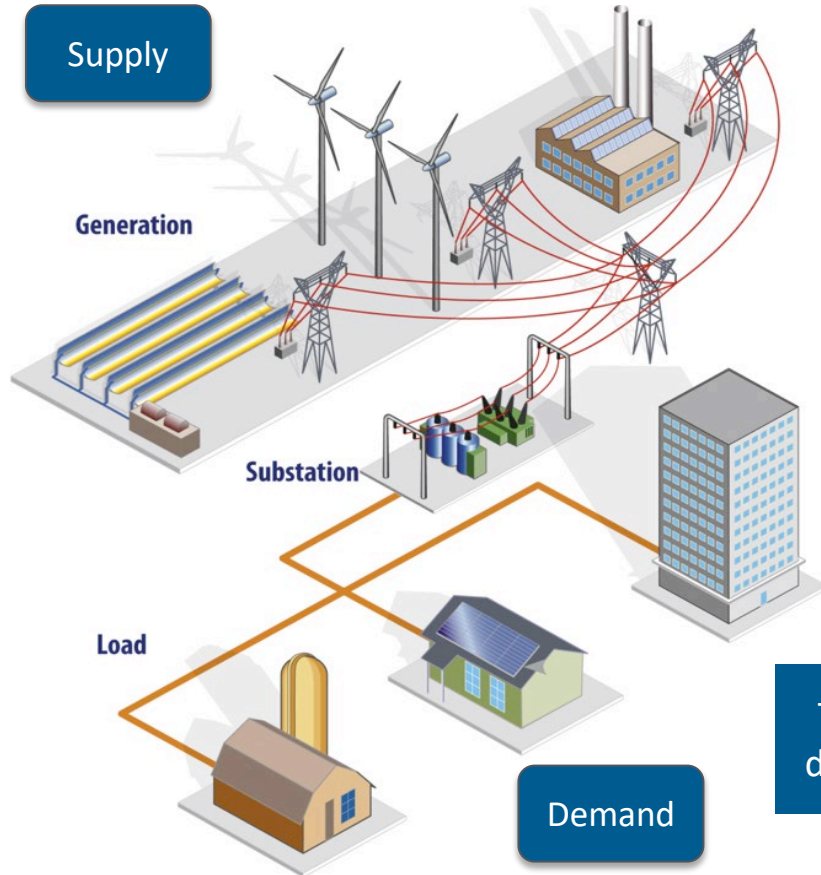
Challenges and Opportunities

Challenge: Must meet new and changing demand from electrified loads



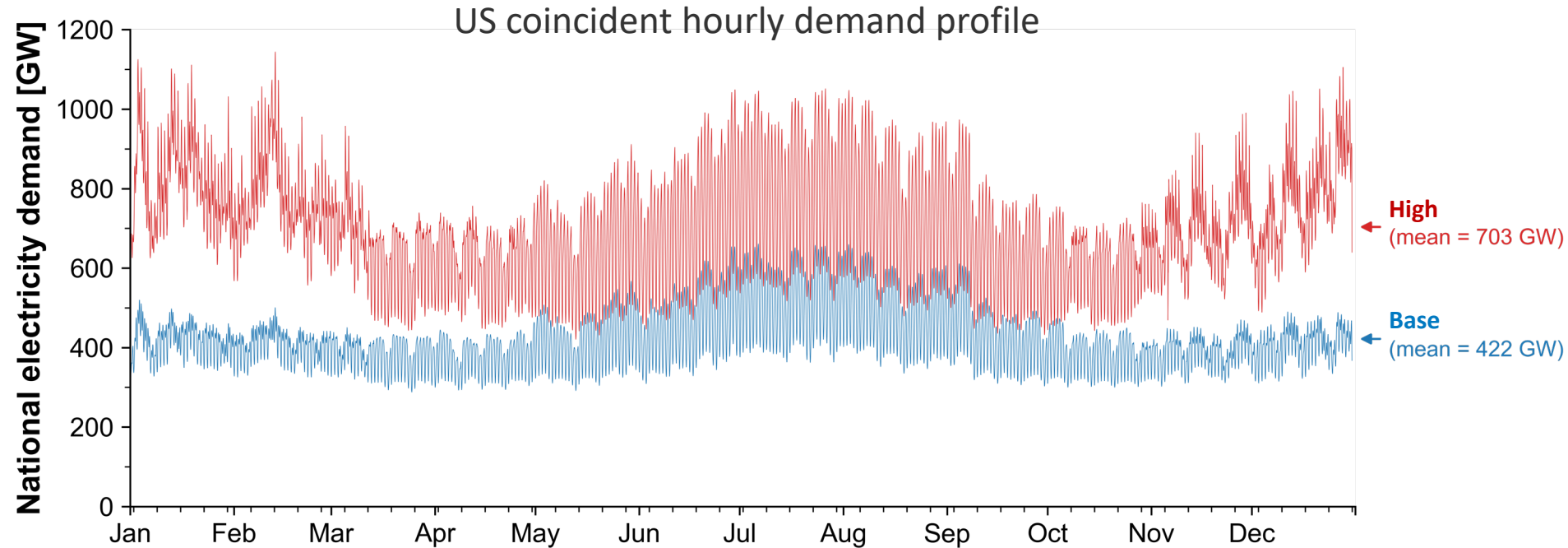
Opportunity: Accelerate electrification, leverage the flexibility of new loads, and increase efficiency

Overarching challenge: Supply and demand need to be balanced at all times



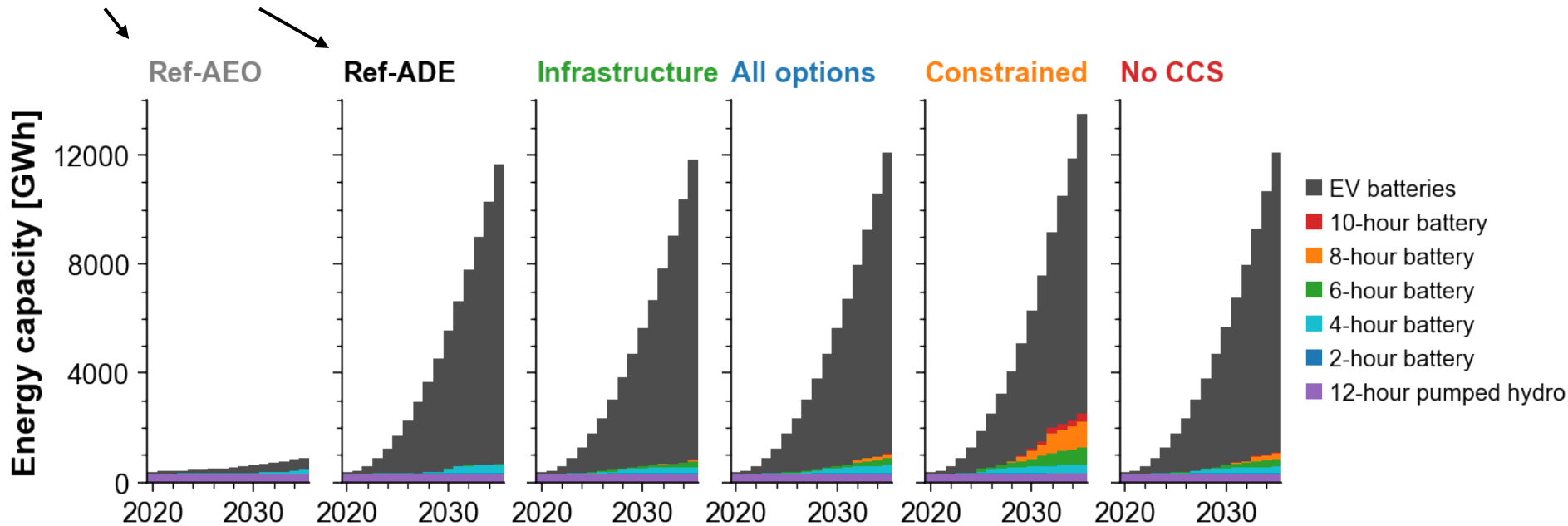
The electric grid operates at timescales from sub-seconds to days using assets that can take years to build and last decades

Future power systems must decarbonize while also meeting new and changing demand from electrified loads



But these electrified load can provide needed flexibility to maintain balance

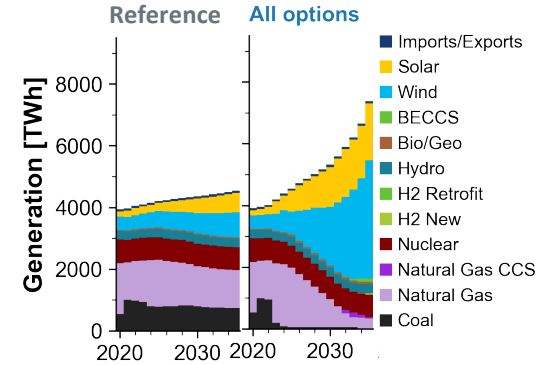
Reference scenarios



Challenges and Opportunities

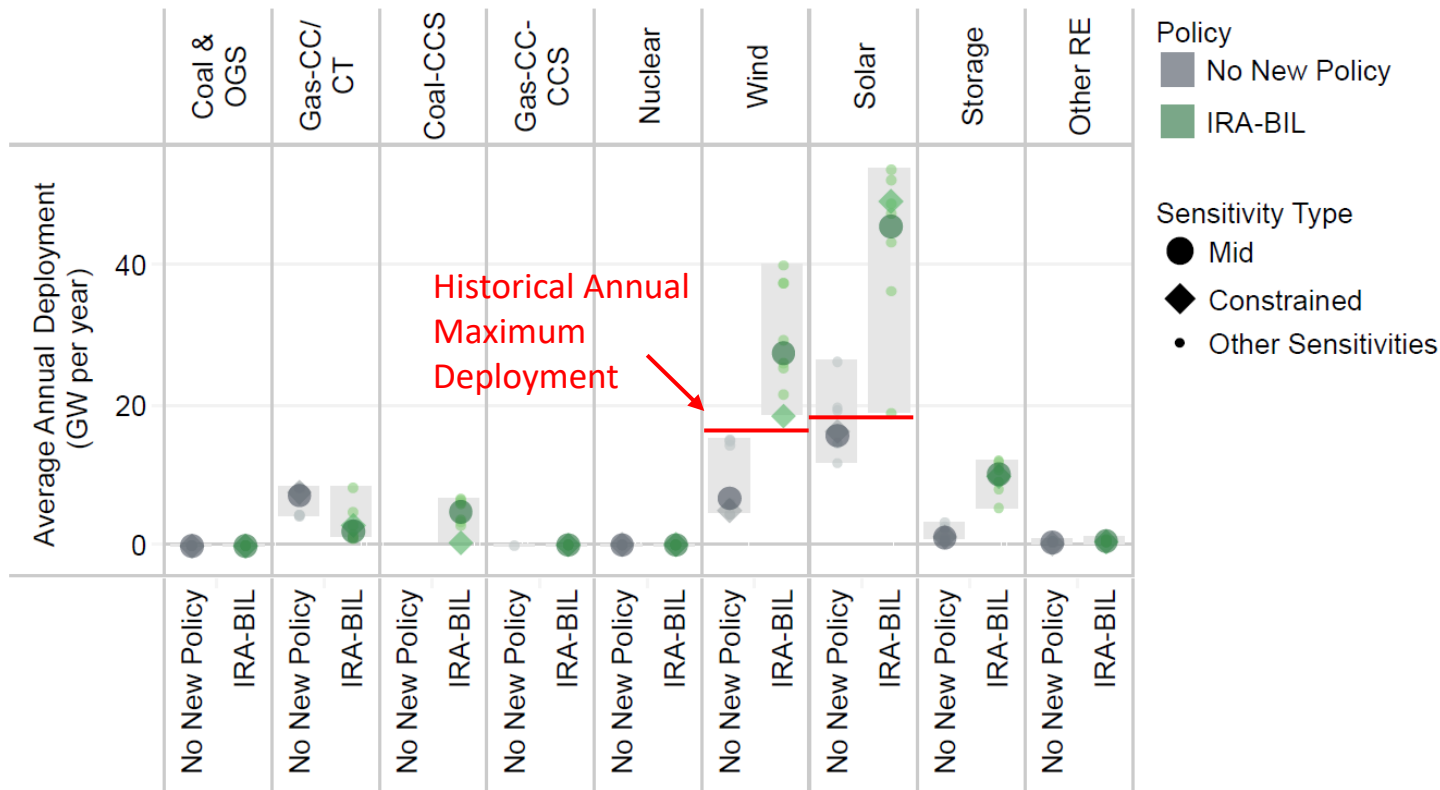
Challenge: Will need massive development of clean energy resources, particularly wind and solar

Opportunity: Expand clean technology manufacturing and supply chains



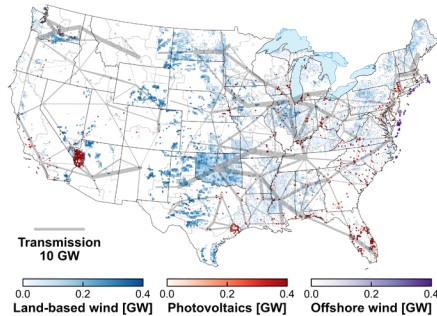
Decarbonizing the grid will require unprecedented development of clean energy resources—particularly wind and solar

With IRA and BIL: Wind, solar, and storage deployment rates could more than double relative to historical annual maximum levels



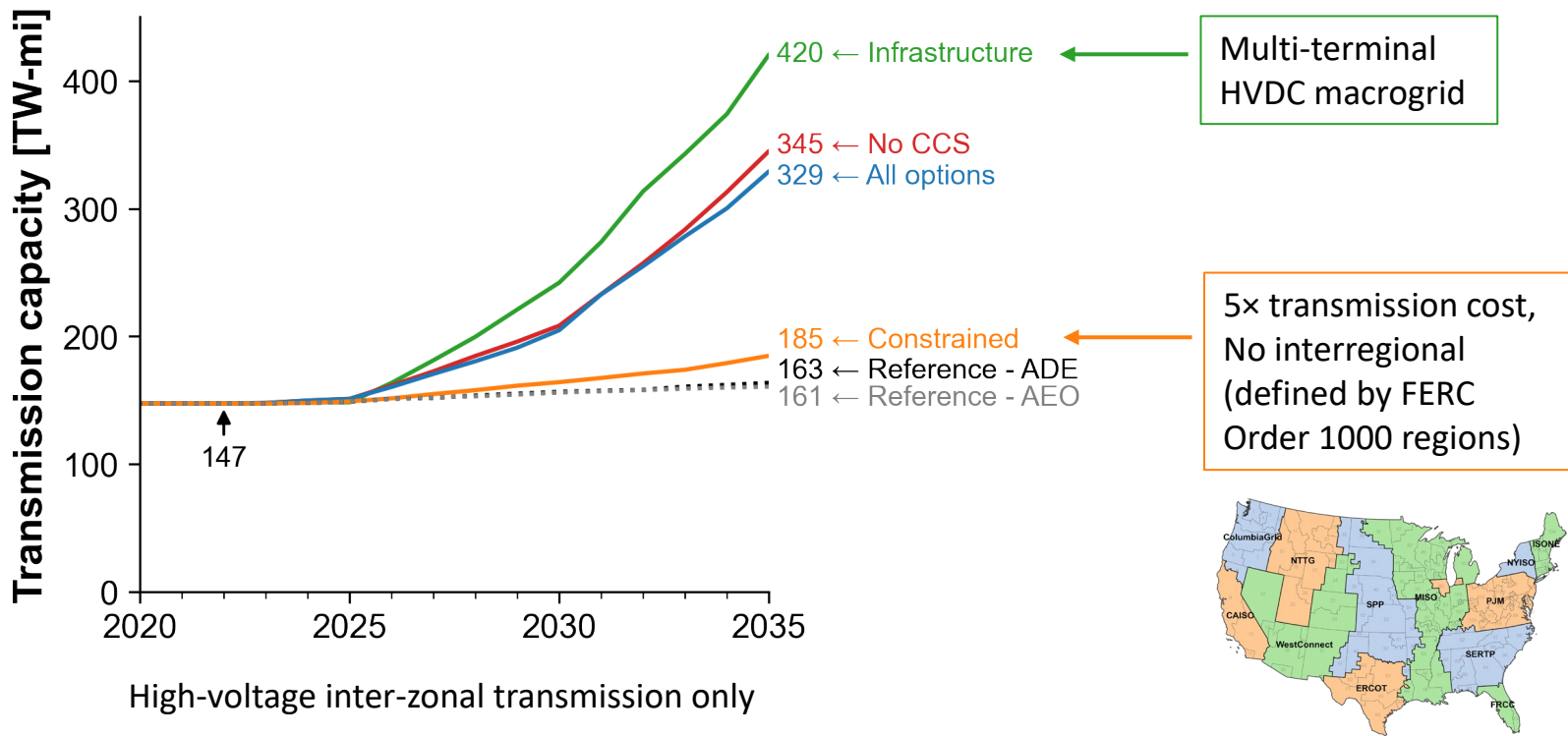
Challenges and Opportunities

Challenge: Large amounts of transmission and storage are needed to support buildout and operations of high quality wind and solar



Opportunity: Install new energy infrastructure rapidly throughout the country

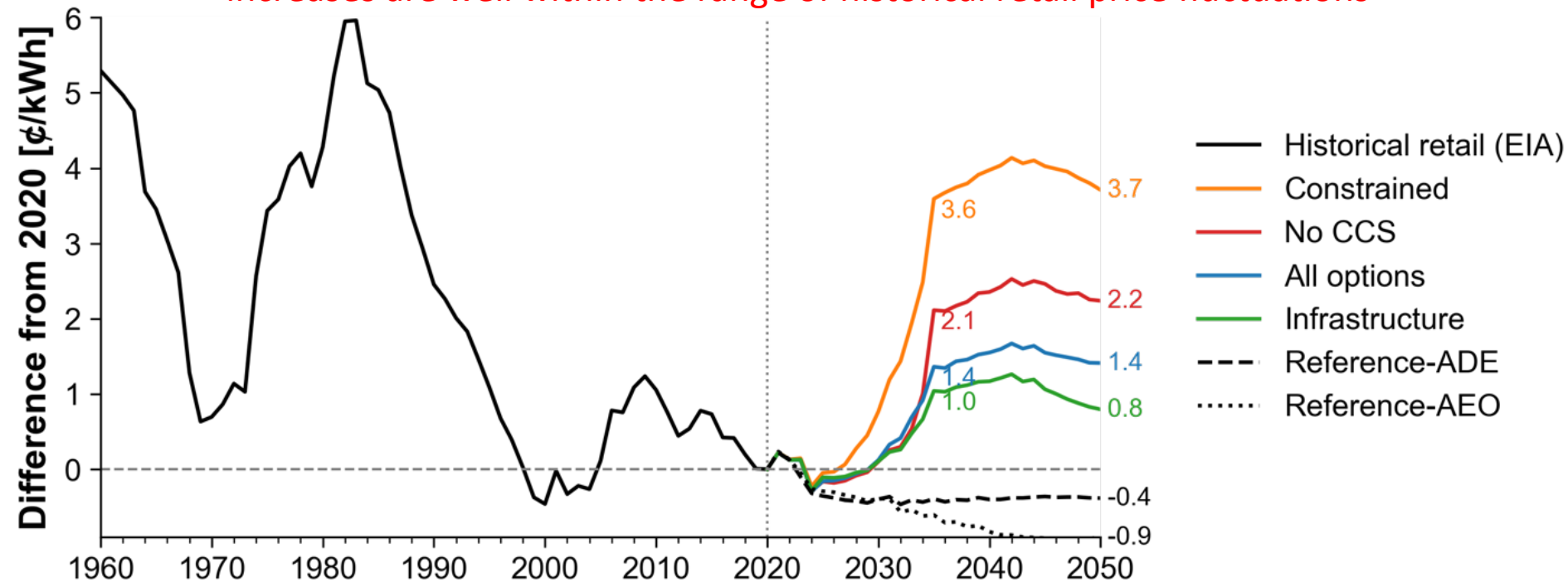
Transmission expansion (mainly for wind) and energy storage (mainly for solar) are important enablers for a low-carbon grid



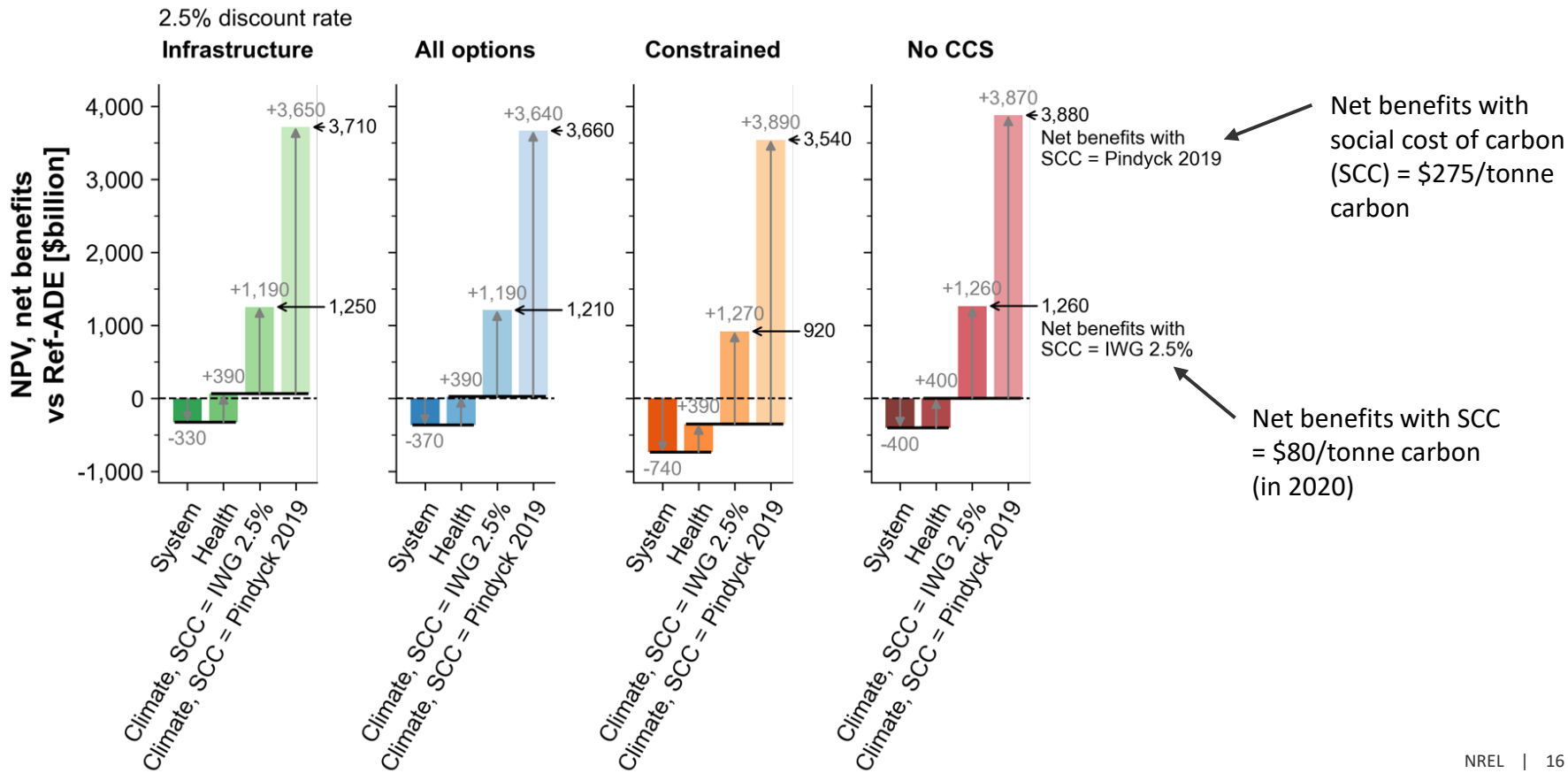
These large transmission buildouts enable access to high-quality, low-cost resources, and only contribute $\leq 10\%$ to overall system cost

Of key importance, these massive resource and transmission buildouts do not significantly impact consumer costs

Direct electricity system costs increase in the 100% scenarios, but these increases are well within the range of historical retail price fluctuations



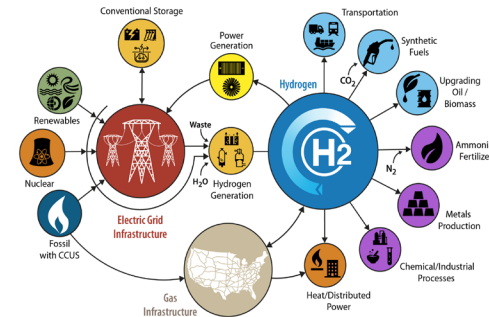
In fact, benefits from improving air quality and avoided climate damages exceed the incremental costs of the 100% clean electricity



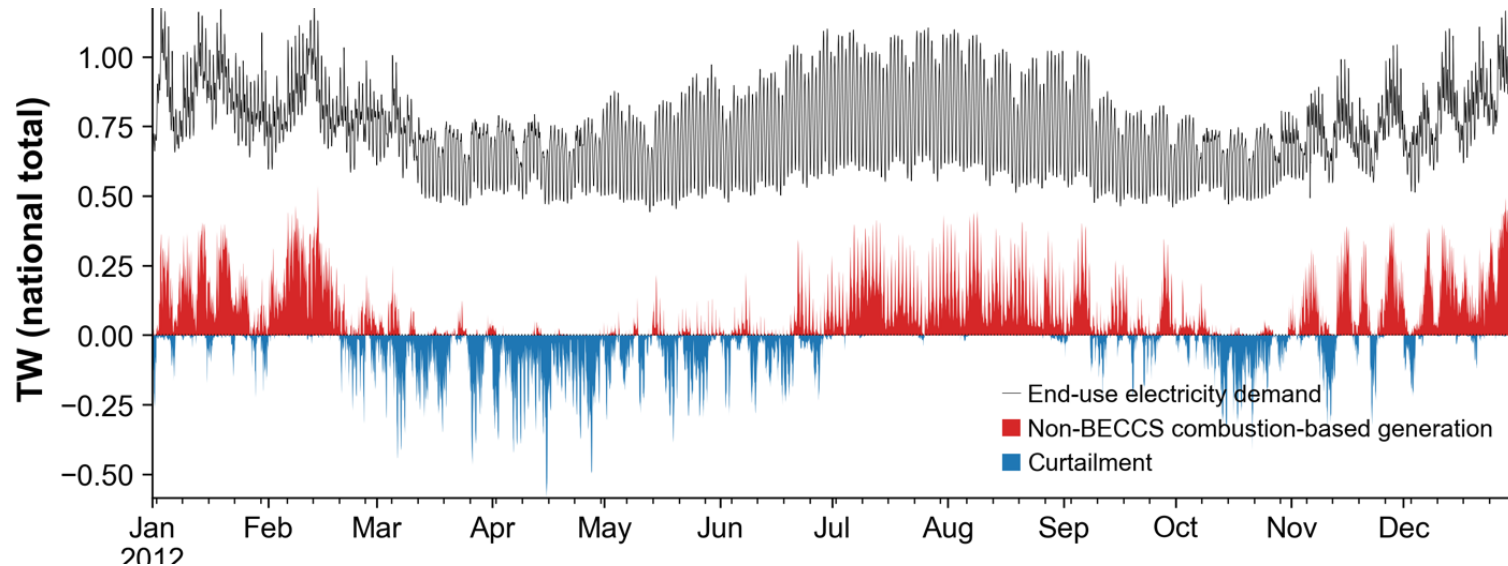
Challenges and Opportunities

Challenge: We have not determined the optimal pathway to overcome seasonal imbalances

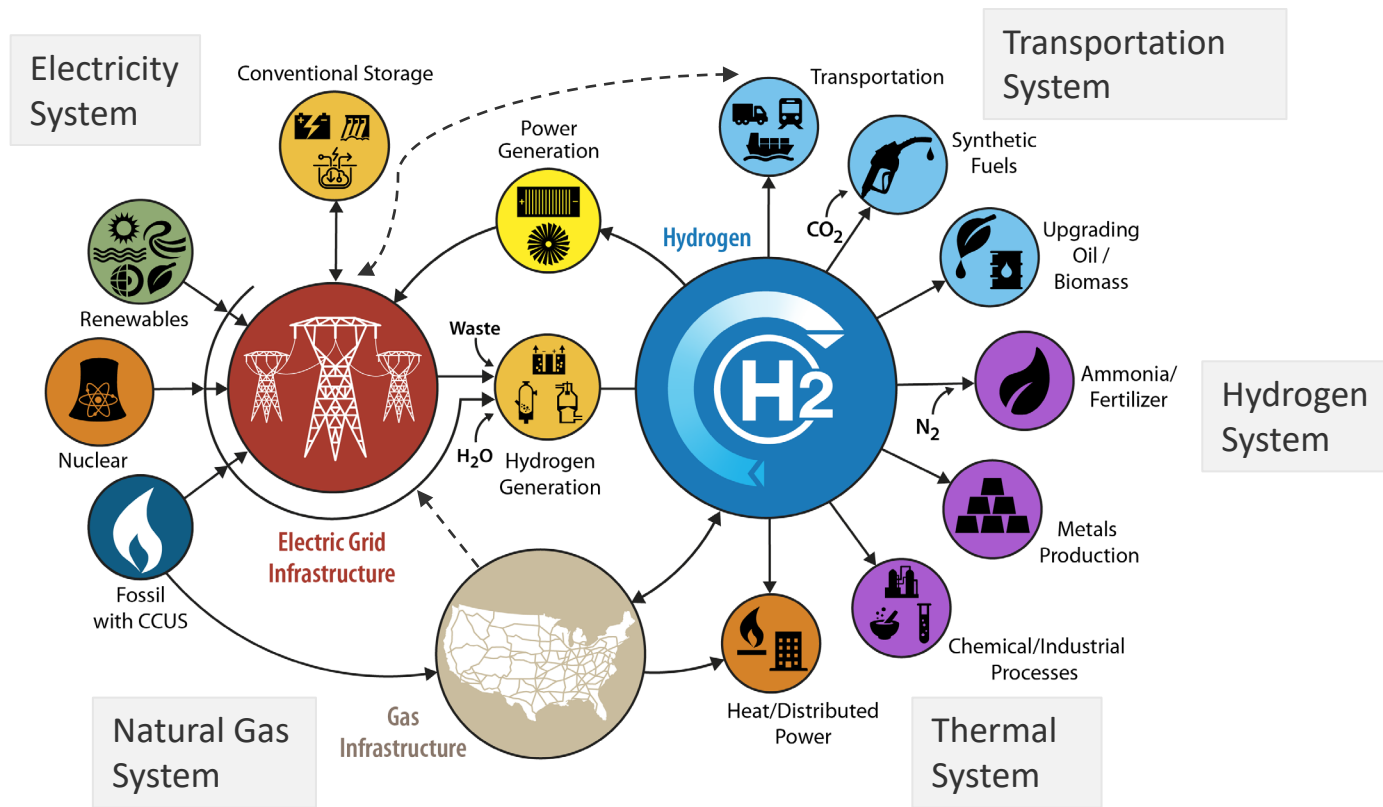
Opportunity: Accelerate research, development, and deployment to bring emerging technologies to market



Getting all the way to 100% requires overcoming the seasonal imbalance challenge, but we don't yet know the optimal technology pathway to accomplish this

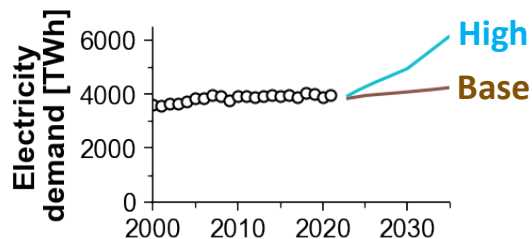


Energy systems integration can help meet seasonal imbalance challenge



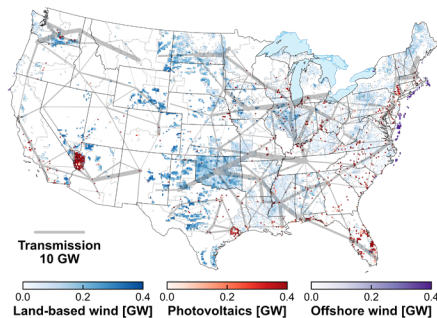
Summary: Challenges and Opportunities

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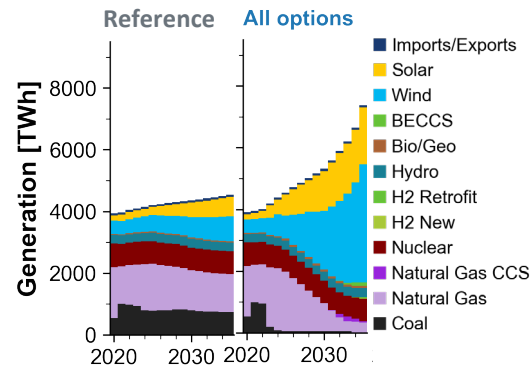
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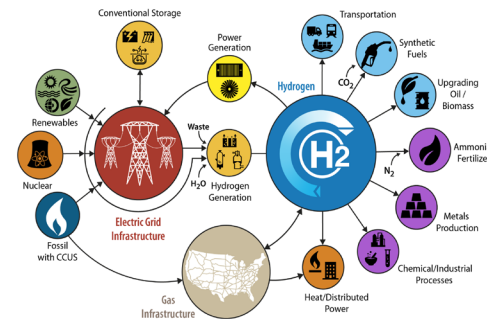
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Challenge: We have not determined the optimal pathway to overcome seasonal imbalances

Opportunity: Accelerate research, development, and deployment to bring emerging technologies to market



Thank you to my
NREL colleagues:

- Paul Denholm
- Patrick Brown
- Wesley Cole
- Trieu Mai
- Brian Sergi
- Daniel Steinberg
- Maxwell Brown

Thank you!

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